

ORDINANCE NO. 2060

AN ORDINANCE ESTABLISHING A NEW SCHEDULE OF RATES TO BE CHARGED FOR ELECTRIC CURRENT FURNISHED BY BRYAN TEXAS UTILITIES (BTU); PROVIDING DEFINITIONS; REPEALING ALL ORDINANCES IN CONFLICT; REPEALING ORDINANCE NO. 2025; PROVIDING A SAVINGS CLAUSE; PROVIDING FOR METER ACCESS AND A PENALTY; FINDING AND DETERMINING THAT THE MEETINGS AT WHICH THE ORDINANCE IS PASSED ARE OPEN TO THE PUBLIC AS REQUIRED BY LAW; AND PROVIDING AN EFFECTIVE DATE.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRYAN:

That the following schedule for electric current services shall be charged for said services furnished by Bryan Texas Utilities:

SECTION 1

A. CITY ELECTRIC UTILITY SYSTEM

**1. ELECTRIC RATE - SCHEDULE R-C
(Residential-City)**

Applicability:

This rate applies to electric service for all single-family dwellings and single metered apartment units whose point of delivery is located within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies). Multiple-dwelling units where served under one meter shall be billed under the applicable commercial rate.

Character of Service:

Service must be taken at delivery voltages of 120/240 or as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	Monthly Charges	
	November Through April	Monthly Charges May Through October
Customer Charge	\$11.00/Month	\$11.00/Month
Energy Charge	\$0.0256/kWh	\$0.0383/kWh
Delivery Charge	\$0.0122/kWh	\$0.0122/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance	As set forth in Section 4 of this ordinance

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**2. ELECTRIC RATE - SCHEDULE SSS-C
(Secondary Service Small-City)**

Applicability:

This rate applies to electric service for all commercial customers and multiple-dwelling units within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies) receiving service at secondary voltage and whose peak kW demand is less than 25 kW.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208, or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter. A customer on this schedule whose demand equals or exceeds 25 kW for any billing period shall be billed under Schedule SSD-C for the next twelve-month period beginning with the current month.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$15.50/Month
Energy Charge	\$0.0345/kWh
Delivery Charge	\$0.0110/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**3. ELECTRIC RATE - SCHEDULE SSD-C
(Secondary Service Demand-City)**

Applicability:

This rate applies to electric service for all commercial and industrial customers within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies) whose peak kW demand is between 25 kW and 999 kW.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$37.00/Month
Energy Charge	\$0.0086/kWh
Demand Charge	\$6.60/kW
Delivery Charge	\$2.79/kW
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Billed Demand:

The Billing Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 25 kW, Schedule SSS-C shall apply beginning with the first month succeeding such twelve-month period. Likewise a customer on this schedule whose demand equals or exceeds 1000 kW for any billing period may be billed under Schedule SSL-C for the next twelve-month period beginning with the current month, provided that the measured demand is made up of normally installed equipment.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the sum of the customer charge and billed demand.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**4. ELECTRIC RATE - SCHEDULE SSE-C
(Secondary Service Energy-City)**

Applicability:

This rate applies to electric service for all qualifying commercial and industrial customers within the City Electric Utility System Service Area (subject to City Electric Utility System extension policies) whose peak kW demand is between 25 kW and 999 kW. To qualify for this rate, 12 months of billing history must be established and the calculated annual load factor must be 20 percent or greater. Customers may elect for their accounts to be placed on this rate, only if applicable, and remain on this rate until the next annual load factor rating period, which takes place in the fourth quarter of each calendar year.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$37.00/Month
Energy Charge – Load Factor 20-29.9%	\$0.0729/kWh
Energy Charge – Load Factor 30-39.9%	\$0.0515/kWh
Energy Charge – Load Factor 40-59.9%	\$0.0408/kWh
Energy Charge – Load Factor 60% and Above	\$0.0300/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**5. ELECTRIC RATE - SCHEDULE SSDTOU-C
(Secondary Service Demand Time of Use-City)**

Applicability:

This rate applies to electric service for all commercial or industrial customers within the City Electric Utility System’s area of service (subject to City Electric Utility System extension policies) who contract for 750 kW to 999kW of demand. Service to athletic stadium lights may also be considered for this rate.

Before service is supplied, individual contracts may be negotiated outlining all details of the service to be supplied, the term of the contract, and the obligations of each party.

Character of Service:

Service must be taken at delivery voltages of: three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$137.00/Month
Base Period Energy Charge	\$0.0314/kWh
Shoulder Period Energy Charge	\$0.0737/kWh
Peak Period Energy Charge	\$0.0918/kWh
Peak Period Regulatory Charge	As set forth in Section 3 of this ordinance – to be billed during Peak Hours only
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Definition of Time of Use Periods:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 3:00 p.m. to 7:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all peak time periods.

BTU's Shoulder Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 3:00 p.m. and from 7:00 p.m. to 9:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all shoulder time periods.

BTU's Base Hours, for the purpose of this rate schedule, are all hours not designated as On-Peak Hours or Shoulder Hours. BTU’s Non-Peak Hours are all hours not designated as On-Peak Hours.

BTU's time of use periods may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

Peak Period Demand Regulations:

If measured demand at any time in the On-Peak Hours is greater than 80 percent of the demand measured in the Non-Peak Hours, BTU may elect to charge customer under schedule SSD-C on a temporary or on-going basis.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the customer charge.

Change of Service:

Customers may elect to have electric services received under a different rate schedule in October of each year. Changing services to another schedule will not be allowed at any other time except as approved solely at BTU’s discretion.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**6. ELECTRIC RATE - SCHEDULE GSTOU-1-C
(General Service Commercial Time of Use-City)**

Applicability:

This rate is closed to new customers. This rate applies to electric service for all commercial and industrial customers within the City Electric Utility System’s area of service (subject to City Electric Utility System extension policies) whose peak kW demand is between 25 kW and 999 kW.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$26.91/Month
Energy Charge	\$0.0142/kWh
Base Demand Charge	\$2.70/kW
Peak Demand Charge	\$4.14/kW
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Base Demand:

The Base Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 25 kW, Schedule SSS-C shall apply beginning with the first month succeeding such twelve-month period. Likewise a customer

on this schedule whose demand equals or exceeds 1,000 kW for any billing period may be billed under Schedule SSL-C or SSLTOU-C for the next twelve-month period beginning with the current month, provided that the measured demand is made up of normally installed equipment.

Peak Demand:

The Peak Billing Demand shall be the maximum fifteen (15) minutes measured kW in the On-Peak hours during the month, but not less than 50 percent of the maximum fifteen (15) minutes measured kW in the On-Peak hours during the twelve-month period ending with the current month. If the Peak Demand measured at any time is greater than 80 percent of the Base Demand measured off-peak, BTU may elect to charge customer under schedule SSD-C on a temporary or on-going basis.

Definition of Peak Hours:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 10:00 p.m. each Monday through Friday starting on June 15 and continuing through September 15 each year. BTU's On-Peak hours may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

Definition of Base Hours:

BTU's Off-Peak Hours, for the purpose of this rate schedule, are all hours not designated as Peak Hours.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the total of the customer charge, base demand charge and peak demand charge, but not less than \$112.00.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

7. **ELECTRIC RATE - SCHEDULE SSL-C**
(Secondary Service Large-City)

Applicability:

This rate applies to electric service for all commercial or industrial customers within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies) who contract for 1,000 kW or greater of demand capacity.

Character of Service:

Service must be taken at delivery voltages of: three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$400.00/Month
Energy Charge	\$0.0075/kWh
Demand Charge	\$8.85/kW
Delivery Charge	\$3.65/kW
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Billed Demand:

The Billing Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 1,000 kW, Schedule SSD-C shall apply beginning with the first month succeeding such twelve-month period.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the sum of the customer charge and billed demand.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**8. ELECTRIC RATE - SCHEDULE SSLTOU-C
(Secondary Service Large Time of Use-City)**

Applicability:

This rate applies to electric service for all commercial or industrial customers within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies) who contract for 1,000 kW or greater of demand.

Before service is supplied, individual contracts may be negotiated outlining all details of the service to be supplied, the term of the contract, and the obligations of each party.

Character of Service:

Service must be taken at delivery voltages of: three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$500.00/Month
Base Period Energy Charge	\$0.0288/kWh
Shoulder Period Energy Charge	\$0.0675/kWh
Peak Period Energy Charge	\$0.0839/kWh
Peak Period Regulatory Charge	As set forth in Section 3 of this ordinance – to be

Power Supply Adjustment

billed during Peak Hours only
Applicable to all periods set forth in Section 4 of this ordinance

Definition of Time of Use Periods:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 3:00 p.m. to 7:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all peak time periods.

BTU's Shoulder Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 3:00 p.m. and from 7:00 p.m. to 9:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all shoulder time periods.

BTU's Base Hours, for the purpose of this rate schedule, are all hours not designated as On-Peak Hours or Shoulder Hours. BTU's Non-Peak Hours are all hours not designated as On-Peak Hours.

BTU's time of use periods may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

Peak Period Demand Regulations:

If measured demand at any time in the Peak Period is greater than 80 percent of the demand measured in the Non-Peak Period, BTU may elect to charge customer under schedule SSL-C on a temporary or on-going basis.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the customer charge.

Change of Service:

Customers may elect to have electric services received under a different rate schedule in October of each year. Changing services to another schedule will not be allowed at any other time except as approved solely at BTU's discretion.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**9. ELECTRIC RATE - SCHEDULE PSL-C
(Primary Service Large-City)**

Applicability:

This rate applies to electric service taken at BTU's primary voltage level for all commercial or industrial customers within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies) who contract for 1,000 kW or greater of demand capacity.

Character of Service:

Service must be taken at BTU's primary delivery voltage: three-phase 7,200/12,470. Service will be provided at one point of service and metered at a single meter. Metering may be primary or secondary (corrected for transformer losses) at BTU's option.

Monthly Charges:

Monthly charges shall be the same as the applicable monthly charges shown for Schedule SSL-C or SSLTOU-C with a credit equal to 2 percent applied to the Demand, Energy, Delivery and Regulatory charges. The Customer charge shall be applied without a discount. A Power Supply Charge calculated for primary delivery voltage customers will be assessed as set forth in Section 4 of this ordinance.

Billed Demand:

The Billing Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 1,000 kW, Schedule SSD-C shall apply beginning with the first month succeeding such twelve-month period.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the sum of the customer charge and billed demand.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**10. ELECTRIC RATE - SCHEDULE TS-C
(Transmission Service-City)**

Applicability:

This rate applies to electric service for all large industrial customers within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies) who take electric services at BTU's transmission voltage level. Customer must contract for 1,000 kW or greater of demand capacity. To qualify for this rate, the customer must own and maintain all electric facilities beyond BTU's metering point.

Before service is supplied, individual contracts may be negotiated outlining all details of the service to be supplied, the term of the contract, and the obligations of each party.

Character of Service:

Service will be provided at delivery voltages of 69,000 volts or higher, at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$1,725.00/Month
Energy Charge	\$0.0010/kWh
Demand Charge	\$12.68/kW
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Billed Demand:

The Billing Demand shall be the maximum 15 minutes measured kW in the month, but not less than 80 percent of the peak demand measured in the twelve-month period ending with the current month.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the sum of the customer charge and billed demand.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**11. ELECTRIC RATE - SCHEDULE TSTOU-C
(Transmission Service Time of Use-City)**

Applicability:

This rate applies to electric service for all large industrial customers within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies) who take electric services at BTU's transmission voltage level. Customer must contract for 1,000 kW or greater of demand capacity. To qualify for this rate, customer must own and maintain all electric facilities beyond BTU's metering point.

Before service is supplied, individual contracts may be negotiated outlining all details of the service to be supplied, the term of the contract, and the obligations of each party.

Character of Service:

Service will be provided at delivery voltages of 69,000 volts or higher, at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$1,825.00/Month
Base Period Energy Charge	\$0.0250/kWh
Shoulder Period Energy Charge	\$0.0622/kWh
Peak Period Energy Charge	\$0.0765/kWh
Peak Period Regulatory Charge	As set forth in Section 3 of this ordinance – to be billed during Peak Hours only
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Definition of Time of Use Periods:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 3:00 p.m. to 7:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all peak time periods.

BTU's Shoulder Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 3:00 p.m. and from 7:00 p.m. to 9:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all shoulder time periods.

BTU's Base Hours, for the purpose of this rate schedule, are all hours not designated as On-Peak Hours or Shoulder Hours. BTU's Non-Peak Hours are all hours not designated as On-Peak Hours.

BTU's time of use periods may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

Peak Period Demand Regulations:

If measured demand at any time in the Peak Period is greater than 80 percent of the demand measured in the Non-Peak Period, BTU may elect to charge customer under schedule TS-C on a temporary or on-going basis.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the customer charge.

Change of Service:

Customers may elect to have electric services provided under a different rate schedule in October of each year. Changing services to another schedule will not be allowed at any other time except as approved solely at BTU's discretion.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

12. ELECTRIC RATE - SCHEDULE SCLS-C
(Security Lighting Service-City)

Applicability:

This rate applies to any customer in areas designated by BTU for un-metered lighting service supplied exclusively to one or more outdoor type 100-watt high pressure sodium lamp operating automatically from dusk to dawn within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies).

Monthly Charges:

Item	All Billing Months
Lamp Charge	\$9.78 per lamp per month
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Power Supply Adjustment and Regulatory Charge Calculation:

Each 100-watt high pressure sodium lamp will be assigned 40 kWh of energy usage each month for purposes of calculating applicable Regulatory Charge and Power Supply Adjustment.

Installation and Maintenance:

- a) BTU will install, own, and maintain, at its own expense at each lamp location, one mercury vapor luminaire complete with one 100-watt high pressure sodium lamp ballast, lamp operating equipment, and bracket on an existing BTU-owned wooden pole, or at customer's option, on an additional wooden pole to be installed and maintained by BTU at an agreed-upon location not to exceed a distance of 150 feet from BTU's existing secondary distribution lines or from any other lamp location served hereunder.
- b) BTU will, at its own cost and expense, replace all burned-out lamps. All expenses covering replacement of lamps and glass refractors due to vandalism or other breakage shall be borne by customer.
- c) A duly authorized representative of BTU shall be permitted to enter customer's premises at all reasonable times in order to make necessary repairs and bulb replacements.
- d) The customer will be responsible for notifying BTU when a light fails, and BTU will repair same within 72 hours if not unreasonable to do so.
- e) BTU will forever retain ownership of all light fixtures and all materials used to install and service lights on customer's premises.

Contract Period:

The customer will file an application with BTU agreeing to accept the service for a period of 24 months. After 24 months, the agreement can be cancelled by either BTU or the customer on 30 days written notice. The rate is subject to change by ordinance.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**13. ELECTRIC RATE - SCHEDULE STLS-C
(Street Lighting Service-City)**

Applicability:

This rate applies to cities, governmental agencies, real estate developers and other groups requesting the installation of street lights within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies).

Monthly Charges:

Item	Schedule A	Schedule B
High Pressure Sodium 100 Watt Lamp	\$6.73 per lamp per month	\$4.75 per lamp per month
High Pressure Sodium 150 Watt Lamp	\$7.55 per lamp per month	\$4.95 per lamp per month
High Pressure Sodium 250 Watt Lamp	\$10.85 per lamp per month	\$5.69 per lamp per month
Mercury Vapor 175 Watt Lamp	\$8.73 per lamp per month	N/A
Regulatory Charge	As set forth in Section 3 of this ordinance	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance	As set forth in Section 4 of this ordinance

Power Supply Adjustment and Regulatory Charge Calculation:

Monthly energy usage shall be assigned to lamps for the purposes of calculating applicable the Regulatory Charge and Power Supply Adjustment as follows:

Lamp Type	Monthly kWh
High Pressure Sodium 100 Watt Lamp	40 kWh
High Pressure Sodium 150 Watt Lamp	60 kWh
High Pressure Sodium 250 Watt Lamp	100 kWh
Mercury Vapor 175 Watt Lamp	70 kWh

Schedule A: Applicable to one or more lamps mounted on wooden distribution poles and served by overhead conductors.

Schedule B: Applicable to customer-owned lighting.

Installation and Maintenance:

- a) For all Schedule A facilities, BTU will install, own and maintain at its expense, at each lamp location, the requested luminary with all operating equipment on a BTU-owned wooden pole. It will be energized from BTU's existing secondary distribution lines.
- b) For those installations where an ornamental pole is requested, and is approved by BTU, BTU will estimate the cost of the proposed installation, and the customer will pay an aid-in-construction prior to installation which equals the cost difference between BTU's standard in (a) above and the requested ornamental pole.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

14. WHOLESALE SERVICE TO RURAL ELECTRIC DIVISION OF BRYAN TEXAS UTILITIES

Applicability:

This rate applies to electric service provided to the Rural Electric Division of BTU.

Monthly Charges:

<i>Item</i>	<i>All Billing Months</i>
Customer Charge	\$22,400/Month
Energy Charge	\$0.0030/kWh
Demand Charge	\$13.33/kW
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

15. COGENERATION AND SMALL POWER PRODUCTION – 100 kW OR LESS

Applicability:

This is a standard schedule for the purchase of the output of qualifying cogeneration or small power production facilities with a total capacity of 100 kW or less. A special rate will be developed for qualifying facilities of 100 kW or more through a case-by-case negotiation.

Availability:

This schedule is available in all areas served by BTU to Customers who:

- a) Own and/or operate an electric power generating facility using cogeneration or fuels derived from biomass, waste, or renewable energy sources, including wind, solar installation, or water, which is a "qualifying facility" as prescribed by rules of the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978, and which has a total nameplate or effective capacity (whichever is greater) of 100 kW or less, in parallel with BTU's electric system for the purpose of generating power for the Customer's own consumption, or for sale to BTU, or both, and
- b) Employ equipment which is compatible with BTU's electric system at the Customer's delivery point which will cause no damage to BTU's electric system or equipment, or present an undue hazard to BTU personnel, and
- c) Execute a special Electrical Service Agreement for interconnection and parallel operation with BTU.

Purchase Rate:

BTU will pay the Customer for energy based upon the metered kWh input of the Customer's qualifying facility into BTU's system at BTU's applicable Power Supply Adjustment charge. At the option of the Customer, BTU will credit the value of all input purchased from the Customer's qualifying facility against the bill for service rendered following receipt of the Customer's meter reading(s) for the billing period, or pay the Customer for all input purchased from the Customer's qualifying facility within 30 days from receipt of the Customer's meter reading(s) for the billing period, when the amount equals or exceeds \$5.00.

Interconnection Costs:

The Customer shall reimburse BTU for any equipment or facilities required as a result of the installation by the Customer of generation in parallel with BTU's electric system.

The Customer shall pay all costs of BTU to extend its facilities or modify them at the time of interconnection or at some future time, in order to purchase the input of the Customer's qualifying facility.

Electric Service:

BTU will provide electric service to the Customer and charge the Customer for metered billing period consumption in accordance with the applicable Electric Service Agreement, Rate Schedules, and Rules and Regulations in effect for electric service Customers in like circumstances.

This schedule is not applicable to breakdown, standby, or resale electric service.

Terms and Conditions:

BTU requires that the Customer execute a special Electric Service Agreement which establishes the terms and conditions under which BTU will interconnect with and purchase energy from the Customer. A copy of the special agreement can be obtained for review at BTU's main office. BTU and the Customer, as mutually agreeable, may negotiate terms and conditions different than those in the Special Electric Service Agreement.

B. RURAL ELECTRIC UTILITY SYSTEM

**1. ELECTRIC RATE - SCHEDULE R-R
(Residential-Rural)**

Applicability:

This rate applies to electric service for all single-family dwellings and single metered apartment units whose point of delivery is located within the Rural Electric Utility System's area of service (subject to Rural Electric Utility System extension policies) excluding customers within the city limits of College Station. Multiple-dwelling units served under one meter shall be billed under the applicable secondary service rate.

Character of Service:

Service must be taken at delivery voltages of 120/240 or as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	Monthly Charges November Through April	Monthly Charges May Through October
Customer Charge	\$12.00/Month	\$12.00/Month
Energy Charge	\$0.0311/kWh	\$0.0465/kWh
Delivery Charge	\$0.0150/kWh	\$0.0150/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance	As set forth in Section 4 of this ordinance

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**2. ELECTRIC RATE - SCHEDULE R-CS
(Residential-College Station)**

Applicability:

This rate applies to electric service for all single-family dwellings and single metered apartment units whose point of delivery is located within the Rural Electric Utility System’s area of service (subject to Rural Electric Utility System extension policies) and within the city limits of College Station. Multiple-dwelling units served under one meter shall be billed under the applicable secondary service rate.

Character of Service:

Service must be taken at delivery voltages of 120/240 or as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	Monthly Charges November Through April	Monthly Charges May Through October
Customer Charge	\$11.00/Month	\$11.00/Month
Energy Charge	\$0.0268/kWh	\$0.0401/kWh
Delivery Charge	\$0.0150/kWh	\$0.0150/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance	As set forth in Section 4 of this ordinance

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**3. ELECTRIC RATE - SCHEDULE SSS-R
(Secondary Service Small-Rural)**

Applicability:

This rate applies to electric service for all commercial customers and multiple-dwelling units within the Rural Electric Utility System’s area of service (subject to Rural Electric Utility System extension policies) whose peak kW demand is less than 25 kW.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter. A customer on this schedule whose demand equals or exceeds 25 kW for any billing period shall be billed under Schedule SSD-R for the next twelve-month period beginning with the current month.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$16.00/Month
Energy Charge	\$0.0330/kWh
Delivery Charge	\$0.0112/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**4. ELECTRIC RATE - SCHEDULE SSD-R
(Secondary Service Demand-Rural)**

Applicability:

This rate applies to electric service for all commercial and industrial customers within the Rural Electric Utility System's area of service (subject to Rural Electric Utility System extension policies) whose peak kW demand is between 25 kW and 999 kW.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$21.00/Month
Energy Charge	\$0.0104/kWh
Demand Charge	\$5.96/kW
Delivery Charge	\$3.06/kW
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Billed Demand:

The Billing Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 25 kW, Schedule SSS-R shall apply beginning with the first month succeeding such twelve-month period.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the sum of the customer charge and billed demand.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**5. ELECTRIC RATE - SCHEDULE SSE-R
(Secondary Service Energy-Rural)**

Applicability:

This rate applies to electric service for all qualifying commercial and industrial customers within the Rural Electric Utility System Service Area (subject to Rural Electric Utility System extension policies) whose peak kW demand is between 25 kW and 999 kW. To qualify for this rate, 12 months of billing history must be established and the calculated annual load factor must be 20 percent or greater. Customers may elect for their accounts to be placed on this rate, only if applicable, and remain on this rate until the next annual load factor rating period, which takes place in the fourth quarter of each calendar year.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$21.00/Month
Energy Charge – Load Factor 20-29.9%	\$0.0722/kWh
Energy Charge – Load Factor 30-39.9%	\$0.0516/kWh
Energy Charge – Load Factor 40-59.9%	\$0.0413/kWh
Energy Charge – Load Factor 60% and Above	\$0.0310/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

6. **ELECTRIC RATE - SCHEDULE SSDTOU-R**
(Secondary Service Demand Time of Use-Rural)

Applicability:

This rate applies to electric service for all commercial or industrial customers within the Rural Electric Utility System's area of service (subject to Rural Electric Utility System extension policies) who contract for 750 kW to 999kW of demand. Service to athletic stadium lights may also be considered for this rate.

Before service is supplied, individual contracts may be negotiated outlining all details of the service to be supplied, the term of the contract, and the obligations of each party.

Character of Service:

Service must be taken at delivery voltages of: three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$137.00/Month
Base Period Energy Charge	\$0.0321/kWh
Shoulder Period Energy Charge	\$0.0754/kWh
Peak Period Energy Charge	\$0.0939/kWh
Peak Period Regulatory Charge	As set forth in Section 3 of this ordinance – to be billed during Peak Hours only
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Definition of Time of Use Periods:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 3:00 p.m. to 7:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all peak time periods.

BTU's Shoulder Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 3:00 p.m. and from 7:00 p.m. to 9:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all shoulder time periods.

BTU's Base Hours, for the purpose of this rate schedule, are all hours not designated as On-Peak Hours or Shoulder Hours. BTU's Non-Peak Hours are all hours not designated as On-Peak Hours.

BTU's time of use periods may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

Peak Period Demand Regulations:

If measured demand at any time in the Peak Period is greater than 80 percent of the demand measured in the Non-Peak Period, BTU may elect to charge customer under schedule SSD-R on a temporary or on-going basis.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the customer charge.

Change of Service:

Customers may elect to have electric services received under a different rate schedule in October of each year. Changing services to another schedule will not be allowed at any other time except as approved solely at BTU's discretion.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**7. ELECTRIC RATE - SCHEDULE GSTOU-1-R
(General Service Commercial Time of Use-Rural)**

Applicability:

This rate is closed to new customers. This rate applies to electric service for all commercial and industrial customers within the Rural Electric Utility System's area of service (subject to Rural Electric Utility System extension policies) whose peak kW demand is between 25 kW and 999 kW.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$26.62/Month
Energy Charge	\$0.0152/kWh
Base Demand Charge	\$3.33/kW
Peak Demand Charge	\$4.72/kW
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Base Demand:

The Base Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 25 kW, Schedule SSS-R shall apply beginning with the first month succeeding such twelve-month period.

Peak Demand:

The Peak Billing Demand shall be the maximum fifteen (15) minutes measured kW in the On-Peak hours during the month, but not less than 50 percent of the maximum fifteen (15) minutes measured kW in the On-Peak hours during the twelve-month period ending with the current month. If the Peak Demand measured at any time is greater than 80 percent of the Base Demand measured off-peak, the rate for the following twelve (12) months shall be SSD-R.

Definition of Peak Hours:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 10:00 p.m. each Monday through Friday starting on June 15 and continuing through September 15 each year. BTU's On-Peak hours may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

Definition of Base Hours:

BTU's Off-Peak Hours, for the purpose of this rate schedule, are all hours not designated as Peak Hours.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the total of the customer charge, base demand charge and peak demand charge, but not less than \$127.00.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**8. ELECTRIC RATE - SCHEDULE SSL-R
(Secondary Service Large-Rural)**

Applicability:

This rate applies to electric service for all commercial or industrial customers within the Rural Electric Utility System's area of service (subject to Rural Electric Utility System extension policies) who contract for 1,000 kW or over of demand provided that the measured demand is made up of normally installed equipment.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Monthly charges shall be the same as the applicable monthly charges shown for Schedule SSL-C with a surcharge equal to 2.5 percent applied to the Demand, Energy, Delivery and Regulatory charges. A Power Supply Charge calculated for secondary delivery voltage rural customers will be assessed as set forth in Section 4 of this ordinance.

Billed Demand:

The Billing Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 1,000 kW, Schedule SSD-R shall apply beginning with the first month succeeding such twelve-month period.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the sum of the customer charge and billed demand.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

9. **ELECTRIC RATE - SCHEDULE SSLTOU-R**
(Secondary Service Large Time of Use-Rural)

Applicability:

This rate applies to electric service for all commercial or industrial customers within the Rural Electric Utility System's area of service (subject to R Electric Utility System extension policies) who contract for 1,000 kW or over of demand.

Before service is supplied, individual contracts may be negotiated outlining all details of the service to be supplied, the term of the contract, and the obligations of each party

Character of Service:

Service must be taken at delivery voltages of: three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Monthly charges shall be the same as the applicable monthly charges shown for Schedule SSLTOU-C with a surcharge equal to 2.5 percent applied to the Energy and Regulatory charges. A Power Supply Charge calculated for secondary delivery voltage rural customers will be assessed as set forth in Section 4 of this ordinance.

Definition of Time of Use Periods:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 3:00 p.m. to 7:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all peak time periods.

BTU's Shoulder Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 3:00 p.m. and from 7:00 p.m. to 9:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all shoulder time periods.

BTU's Base Hours, for the purpose of this rate schedule, are all hours not designated as On-Peak Hours or Shoulder Hours. BTU's Non-Peak Hours are all hours not designated as On-Peak Hours.

BTU's time of use periods may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

Peak Period Demand Regulations:

If measured demand at any time in the Peak Period is greater than 80 percent of the demand measured in the Off-Peak Period, BTU may elect to charge customer under schedule SSL-R on a temporary or on-going basis.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the customer charge.

Change of Service:

Customers may elect to have electric services received under a different rate schedule in October of each year. Changing services to another schedule will not be allowed at any other time except as approved solely at BTU's discretion.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

10. **ELECTRIC RATE - SCHEDULE PSL-R**
(Primary Service Large-Rural)

Applicability:

This rate applies to electric service taken at BTU's primary voltage level for all commercial or industrial customers within the Rural Electric Utility System's area of service (subject to

Rural Electric Utility System extension policies) who contract for 1,000 kW or over of demand provided that the measured demand is made up of normally installed equipment.

Character of Service:

Service must be taken at BTU's primary delivery voltage: three-phase 7,200/12,470. Service will be provided at one point of service and metered at a single meter. Metering may be primary or secondary (corrected for transformer losses) at BTU's option.

Monthly Charges:

Monthly charges shall be the same as the applicable monthly charges shown for Schedule SSL-R or SSLTOU-R with a credit equal to 2 percent applied to the Demand, Energy, Delivery and Regulatory charges. The applicable Customer charge shall be applied without a discount. A Power Supply Charge calculated for primary delivery voltage customers will be assessed as set forth in Section 4 of this ordinance.

Billed Demand:

The Billing Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the peak demand measured in the twelve-month period ending with the current month. If at any time a customer on this schedule continues for a twelve-month period without an actual demand equal to or in excess of 1,000 kW, Schedule SSD-R shall apply beginning with the first month succeeding such twelve-month period.

Power Factor:

Should the power factor be lower than 0.95 lagging, BTU may adjust the measured demand by multiplying the ratio of 0.95 to the actual power factor for that month.

Minimum Bill:

The minimum bill shall be the sum of the customer charge and billed demand.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

**11. ELECTRIC RATE - SCHEDULE SSI-R
(Secondary Service-Irrigation)**

Applicability:

This rate applies to electric service for irrigation wells within the Rural Electric Utility System's area of service (subject to Rural Electric Utility System extension policies) provided that the service has an interruptible switch controlled by BTU.

Character of Service:

Service must be taken at delivery voltages of: single-phase 120/240; three-phase 120/240, 120/208 or 277/480, as available at point of service. Service will be provided at one point of service and metered at a single meter.

Monthly Charges:

Item	All Billing Months
Energy Charge	\$0.0656/kWh
Delivery Charge	\$0.0210/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Special Conditions:

- a) Notice for Interruption: BTU will not give the customer notice prior to the interruption.
- b) Periods of Interruption: A period of load interruption shall be that time when BTU has called for interruptible load to be disconnected from BTU's lines. BTU is solely responsible for determining the need for load interruption requests. Interruption will be required only during the months of July, August, and September.
- c) Liability: BTU shall have no liability and customer shall assume full responsibility for any loss, damage or claim by reason of any interruption or restoration of service.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

12. ELECTRIC RATE - SCHEDULE SCLS-R
(Security Lighting Service-Rural)

Applicability:

This rate applies to any customer in areas designated by BTU for un-metered lighting service supplied exclusively to one or more outdoor type 100-watt high pressure sodium lamp operating automatically from dusk to dawn within the Rural Electric Utility System's area of service (subject to Rural Electric Utility System extension policies).

Monthly Charges:

Item	All Billing Months
Lamp Charge	\$9.85 per lamp per month
Regulatory Charge	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance

Power Supply and Regulatory Charge Calculation:

Each 100-watt high pressure sodium lamp will be assigned 40 kWh of energy usage each month for purposes of calculating applicable \$/kWh regulatory and Power Supply Adjustments.

Installation and Maintenance:

- a) BTU will install, own, and maintain, at its own expense at each lamp location, one mercury vapor luminaire complete with one 100-watt high pressure sodium lamp ballast, lamp operating equipment, and bracket on an existing BTU-owned wooden pole, or at customer's option, on an additional wooden pole to be installed and maintained by BTU at an agreed-upon location not to exceed a distance of 150 feet from BTU's existing secondary distribution lines or from any other lamp location served hereunder.

- b) BTU will, at its own cost and expense, replace all burned-out lamps. All expenses covering replacement of lamps and glass refractors due to vandalism or other breakage shall be borne by customer.
- c) A duly authorized representative of BTU shall be permitted to enter customer's premises at all reasonable times in order to make necessary repairs and bulb replacements.
- d) The customer will be responsible for notifying BTU when a light fails, and BTU will repair same within 72 hours if not unreasonable to do so.
- e) BTU will forever retain ownership of all light fixtures and all materials used to install and service lights on customer's premises.

Contract Period:

The customer will file an application with BTU agreeing to accept the service for a period of 24 months. After 24 months, the agreement can be cancelled by either BTU or the customer on 30 days written notice. The rate is subject to change by ordinance.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

13. ELECTRIC RATE - SCHEDULE STLS-R
(Street Lighting Service-Rural)

Applicability:

This rate applies to cities, governmental agencies, real estate developers and other groups requesting the installation of street lights within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies).

Monthly Charges:

Item	Schedule A	Schedule B
High Pressure Sodium 100 Watt Lamp	\$9.52 per lamp per month	\$6.61 per lamp per month
High Pressure Sodium 150 Watt Lamp	\$10.55 per lamp per month	\$6.75 per lamp per month
High Pressure Sodium 250 Watt Lamp	\$15.36 per lamp per month	\$8.09 per lamp per month
Mercury Vapor 175 Watt Lamp	\$12.44 per lamp per month	N/A
Regulatory Charge	As set forth in Section 3 of this ordinance	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance	As set forth in Section 4 of this ordinance

Power Supply and Regulatory Charge Calculation:

Monthly energy usage shall be assigned to lamps for the purposes of calculating applicable \$/kWh regulatory and Power Supply Adjustments as follows:

Lamp Type	Monthly kWh
High Pressure Sodium 100 Watt Lamp	40 kWh
High Pressure Sodium 150 Watt Lamp	60 kWh
High Pressure Sodium 250 Watt Lamp	100 kWh
Mercury Vapor 175 Watt Lamp	70 kWh

Schedule A: Applicable to one or more lamps mounted on wooden distribution poles and served by overhead conductors.

Schedule B: Applicable to customer-owned lighting.

Installation and Maintenance:

- a) For all Schedule A facilities, BTU will install, own and maintain at its expense, at each lamp location, the requested luminary with all operating equipment on a BTU-owned wooden pole. It will be energized from BTU’s existing secondary distribution lines.
- b) For those installations where an ornamental pole is requested, and is approved by BTU, BTU will estimate the cost of the proposed installation, and the customer will pay an aid-in-construction prior to installation which equals the cost difference between BTU’s standard in (a) above and the requested ornamental pole.

College Station Franchise Fee:

Rural customers receiving electric services within the city limits of College Station are subject to the College Station Franchise Fee multiplied by the total billed monthly charges, reflected in Monthly Charges Schedule above.

Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

SECTION 2

The following riders may also apply to any rate schedule in Section 1.

1. RIDER FOR SHORT TERM SERVICE

Applicability:

This rate rider applies to short term electric service for all customers within the City or Rural Electric Systems’ service areas. Short term service is defined as service supplied for less than one year. Service hereunder will be furnished only when there is capacity in lines, transformers, and generating equipment already installed sufficient for supplying such service.

Monthly Charges:

Monthly charges shall equal the monthly charges from the applicable schedule, plus 10 percent.

Minimum Bill:

The minimum bill shall be the minimum bill as defined by applicable schedule, plus 10 percent.

Connection Charge:

The customer shall pay in advance, in addition to the charges under the applicable rate, the estimated cost of all materials, supplies, and labor for installing and removing the necessary wires and equipment required to provide service.

2. RIDER FOR SEASONAL SERVICE

Applicability:

This rate rider applies to loads of a seasonal nature whose installed load exceeds 5 kW. A seasonal load is one that uses energy for six months or less in any twelve-month period.

Monthly Charges:

Monthly charges shall equal the monthly charges from the applicable commercial schedule without demand ratchet.

Load Interruption Credit Option:

During the months of July, August, and September the demand charges will be computed at the applicable demand rate times 0 percent if the customer agrees to interrupt his load upon request by BTU. This credit is available only if such service can be interrupted without damage to property or persons and without adversely affecting the public health, safety, and welfare. Customer must make a written application for the interruption credit.

Load Interruption Credit Special Conditions:

- a) Notice for Interruption: BTU shall never give the customer less than a four hour notice before the interruption is to be required.
- b) Periods of Interruption: A period of load interruption shall be that time when BTU has called for interruptible load to be disconnected from BTU's lines. BTU is solely responsible for determining the need for load interruption requests. Interruption will be required only during the months of July, August, and September.
- c) Failure to Interrupt: If consumer fails to interrupt as requested by BTU, consumer is in default of the provisions of this Rider. BTU may remove the consumer from the Rider and charge the appropriate demand costs.
- d) Liability: BTU shall have no liability and customer shall assume full responsibility for any loss, damage or claim by reason of any interruption or restoration of service.
- e) Interruptible Load Increase: Customer shall not have the right to increase its interruptible kW capacity except to the extent that BTU has consented in writing to customer's written request to increase such load within a specified time under terms of the agreement.

3. RIDER FOR STANDBY SERVICE

Applicability:

This rate rider applies to standby electric service for customers within the City or Rural Electric Systems' Service areas that own and operate self-generation equipment on their own premises and supply all or part of their electric power. This rider applies to customers whose installed load exceeds 100 kW and for all commercial rates adopted in this ordinance. Self-generation equipment must be compatible with BTU's electrical system. Customers must execute a special Supplemental Agreement for Standby Service with BTU to be eligible for this rate rider.

Monthly Charges:

Item	All Billing Months
Customer Charge	\$30.00/Month
Standby Charge	\$3.33/kW
On-Peak Demand	\$20.00/kW
Energy Charge	In accordance with applicable schedule
Regulatory Charge	In accordance with applicable schedule
Power Supply Adjustment	In accordance with applicable schedule

Definition of Peak Hours:

BTU's On-Peak Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 10:00 p.m. each Monday through Friday starting on June 15 and continuing through September 15 each year. BTU's On-Peak hours may be changed from time to time, and the customer will be notified 12 months prior to such changes becoming effective.

4. STATE COLLEGE AND UNIVERSITY DISCOUNT RIDER

Applicability:

Applicable in conjunction with an otherwise applicable rate schedule for electric service to any facility to which BTU is required to discount the base rates, as provided in Section 2.2141 of the Public Utility Regulatory Act. The provisions of the applicable rate schedule are modified only as shown herein. The STATE COLLEGE AND UNIVERSITY DISCOUNT RIDER does not apply to private colleges and/or universities, nor does it apply to two-year colleges.

Availability:

BTU will make a reasonable effort to identify customers and accounts to which the State College and University Discount Rider may be applicable, however eligible customers will be solely responsible for identifying and notifying BTU of all accounts to which the Rider may apply and BTU will not be liable for any loss or damage to the Customer due to the failure, for any reason whatsoever, to identify such account by either party. The State College and University Discount Rider is subject to all other provisions contained in this, or any other applicable BTU Rate Ordinance.

Rate:

In accordance with the terms of the applicable rate schedule, this Rider will apply to amounts billed under the applicable rate schedule for base rate, minus the cost of purchased electricity and fuel applicable to the customer and also excluding any adjustment factors, cost recovery

factors, specific facilities charges, and service fees, qualifying amounts will be reduced by 20 percent.

5. RIDER FOR INTERRUPTIBLE SERVICE WITH NOTICE

Applicability:

This rider is applicable to all commercial customers within the City or Rural Electric Systems' service areas. All provisions of the applicable rates apply except as otherwise amended by this rider.

Availability:

Available upon a written application by the customer, and acceptance by BTU, to all customers served under the standard rate schedule for Secondary Service Demand and Secondary Service Large. The customer must have a demonstrated load interruption capability of 250 kW or greater. No resale, breakdown, auxiliary, or supplementary service is permitted under this rate schedule.

Service is available under this rider only if such service can be interrupted at any time by BTU without damage to property or persons and without adversely affecting the public health, safety, and welfare. Interruptible service to customer will only be provided if, in BTU's judgment, service will not impair BTU's ability to service the requirements of its other customers.

Load Interruption Credit:

During the months of July, August, and September, the charges for the interruptible load shall be computed at the applicable demand rate times 50 percent. Effectively, the customer will receive a 50 percent discount on the applicable Billing Demand rate for the load that has been signed on as interruptible load.

Special Conditions:

- a) Notice for Interruption: BTU shall never give the customer less than 30-minute notice before the interruption is required.
- b) Periods of Interruption: A period of load interruption shall be that time when BTU has called for interruptible load to be disconnected from BTU's lines. BTU is solely responsible for determining the need for load interruption requests. Interruption will be required only during the months of July, August, and September.
- c) Failure to Interrupt: If consumer fails to interrupt as requested by BTU, consumer is in default of the provisions of this rider. BTU may remove the consumer from the rider.
- d) Liability: BTU shall have no liability and customer shall assume full responsibility for any loss, damage or claim by reason of any interruption or restoration of service.
- e) Interruptible Load Increase: Customer shall not have the right to increase its interruptible load except to the extent that BTU has consented in writing to customer's written request to increase such load within a specified time under terms of the agreement.

6. RIDER FOR INTERRUPTIBLE SERVICE WITHOUT NOTICE

Applicability:

This rider is applicable to all commercial customers within the City or Rural Electric Systems' service areas. All provisions of the applicable rates apply except as otherwise amended by this rider.

Availability:

Available upon a written application by the consumer and acceptance by BTU to all consumers served under the standard rate schedule for Secondary Service Demand and Secondary Service Large. The customer must have a demonstrated load interruption capability of 250 kW or greater. No resale, breakdown, auxiliary, or supplementary service is permitted under this rate schedule.

Service is available under this rider only if such service can be interrupted at any time by BTU without damage to property or persons and without adversely affecting the public health, safety, and welfare. Interruptible service to customer will only be provided if, in BTU's judgment, service will not impair BTU's ability to service the requirements of its other customers.

Load Interruption Credit:

During the months of July, August, and September, the charges for the interruptible load shall be computed at the applicable demand rate times 0 percent. Effectively, the customer will receive a 100 percent discount on the applicable Billing Demand rate for the load that has been signed on as interruptible load.

Special Conditions:

- a) Notice for Interruption: BTU shall not be required to give the customer notice before the interruption is required.
- b) Periods of Interruption: A period of load interruption shall be that time when BTU has called for interruptible load to be disconnected from BTU's lines. BTU is solely responsible for determining the need for load interruption requests. Interruption will be required only during the months of July, August, and September.
- c) Failure to Interrupt: If consumer fails to interrupt as requested by BTU, consumer is in default of the provisions of this rider. BTU may remove the consumer from the rider.
- d) Liability: BTU shall have no liability and customer shall assume full responsibility for any loss, damage or claim by reason of any interruption or restoration of service.
- e) Interruptible Load Increase: Customer shall not have the right to increase its interruptible load except to the extent that BTU has consented in writing to customer's written request to increase such load within a specified time under terms of the agreement.

SECTION 3

The Regulatory Charge (RC) will recover BTU's full cost of the Wholesale Transmission Service Charges as established by the Public Utility Commission of Texas in accordance with PUC Substantive Rule 25.192, through its annual transmission matrix and any subsequent incremental amounts resulting from rate changes effective after the approval of the annual matrix. Wholesale Transmission Service

Charges applicable to the RC shall be determined prior to matrix netting and shall reflect only those costs allocable to BTU's City Electric Utility System or Rural Electric Division retail customers. The RC shall also recover NERC/TRE regulatory fees and penalties and other material regulatory fees and penalties assessed by entities other than the City of Bryan. The RC will be established such that the revenues generated from the RC will be sufficient to equal projected expenses. The RC rate will be periodically adjusted up or down by the amount of the under-collection or over-collection. All changes to the RC rate will be approved by the BTU Board prior to implementation.

SECTION 4

The Power Supply Adjustment (PSA) shall be used to recover costs and provide credits related to ERCOT settlement fees, fuel costs, net purchased power costs and any adjustments for the over or under recovery for such costs from preceding periods. The PSA applicable to Retail rates shall be determined as part of BTU's budgeting process and may be adjusted at any time to eliminate any actual or projected over or under recovery of costs related to the PSA. All changes to the PSA applicable to Retail rates will be approved by the BTU Board prior to implementation. The PSA applicable to Wholesale rates shall be the monthly actual cost and credits related to ERCOT settlement fees, fuel costs, net purchased power costs. All changes to the PSA rate will be approved by the BTU Board prior to implementation.

The PSA shall be calculated separately for the City Electric System, Rural Electric System and any wholesale customer and shall be adjusted for any particular voltage level using the following factors:

Secondary Voltage:	1.0000
Primary Voltage:	0.9648
Transmission Voltage:	0.9562

SECTION 5

All bills are due and payable on the date shown on the statement and unless remittance is received by said date a delayed payment charge in accordance with the current Deposit Ordinance and any amendments thereto will be added.

SECTION 6

Should the customer, on his own initiative, restore service or cause it to be restored when not authorized by BTU, after it has been disconnected for nonpayment, the service line, or a section thereof, may be removed. Under such conditions and certain circumstances, full payment of arrears plus applicable service fees shall be paid as provided in the current Deposit Ordinance and any amendments thereto before service is restored.

SECTION 7

In addition to any rate and service charges herein above specified for electric service, the special service fees shall be charged as provided in the current Deposit Ordinance and any amendments thereto when applicable.

SECTION 8

All customers that desire to use electricity for short periods requiring disconnects and reconnects shall be charged a reconnect fee equal to the cost of each required reconnect.

SECTION 9

Except as noted in Section 1A (14) of this ordinance, all rates set forth herein are not applicable to resale, temporary standby or supplementary service except in conjunction with an applicable rider.

SECTION 10

- A. On a failure to pay an electric account when said electric account is due said, BTU General Manager or the duly authorized representative of BTU, for and on behalf of BTU, after giving the customer notice and an opportunity to be heard regarding any billing errors, shall have the authority to order such service discontinued until the appropriate service charge for reconnecting the same has been paid to BTU, together with all delinquent electric service charges due from said delinquent user. This remedy does not waive any other lawful remedies.
- B. All customers shall provide access to the electric meter metering their electric power consumption to BTU employees at reasonable hours and times and for emergencies at any time. Failure to comply with this ordinance shall result in the customer being disconnected or the customer shall be billed at his highest monthly billing amount for the previous twelve (12) months until access to the meter is provided; either of the above at the option of BTU after notice and an opportunity to be heard has been provided to the customer.

SECTION 11

A charge of \$50.00 will be assessed for energy audits done at the request of a residential customer. Commercial and Industrial audits will be priced based on the size of the facilities.

SECTION 12

That the following definitions shall apply where applicable in this ordinance.

- A. CUSTOMER, for billing purposes, shall include each separately metered service connection, even though the user may be the same person or entity.
- B. RURAL SYSTEM shall mean the BTU Rural Electric Division.
- C. CITY SYSTEM shall mean the BTU City Electric Utility System.
- D. NORMALLY INSTALLED EQUIPMENT, shall mean permanently installed equipment which, in the judgment of BTU, would be run coincidentally as a part of normal facility operation and not as an attempt to effect rate classification and billing rates.
- E. CUSTOMER CHARGE, shall mean a charge assessed during each billing cycle without regard to the customer's demand or energy consumption and reflects the costs of providing electric services that may include, but are not limited to, providing electric infrastructure, metering, billing and customer services.
- F. ENERGY CHARGE, shall mean a rate reflecting the non-fuel cost of power required to serve a customer's load requirement.

- G. DEMAND CHARGE, shall mean a charge based on the maximum rate at which electric energy (kW) is delivered as averaged over a 15-minute period, during the billing cycle to recover all or a portion of non-fuel costs required to serve a customer's load requirement.
- H. REGULATORY CHARGE, shall mean a rate associated Wholesale Transmission Service Charges and other charges imposed by regulators on the BTU system as defined in Section 3.
- I. POWER SUPPLY ADJUSTMENT shall mean a rate adjustment reflecting power supply costs as defined in Section 4.
- J. DELIVERY CHARGE, shall mean a rate that recovers the utility's cost of transmitting power to the customer.
- K. MONTHLY CHARGES, shall mean rates applicable to all billed electricity consumption included in a normal billing cycle. Monthly Charges are established on the day the bill is rendered.
- L. Monthly Charges for the City System include payments to the General Fund of the City of Bryan for the use of the City rights-of-way. These payments shall be \$.00635/kWh for all rates without demand charges and \$2.15/kWh for all rates with demand charges. In addition, the General Fund Transfer shall include the most current Payment in Lieu of Taxes amount approved by the Public Utility Commission from BTU's Transmission Costs of Service filing.

SECTION 13

That the rate schedule ordinance or ordinances for electric service previously adopted by City Council and presently in effect, and all ordinances in conflict with this ordinance, are hereby in all things repealed. Ordinance No. 2025 enacted on January 14, 2014, is hereby repealed.

SECTION 14

Should any part, section, subsection, paragraph, sentence, clause, or phrase contained in this ordinance be held to be unconstitutional or of no force and effect, such holding shall not affect the validity of the remaining portion of this ordinance, but in all respects said remaining portion shall be and remain in full force and effect.

SECTION 15

It is hereby found and determined that the meetings at which this ordinance was passed were open to the public, as required by Section 551, Texas Government Code, and that advance public notice of time, place, and purpose of said meetings was given.

SECTION 16

The schedule of rates as provided for in this ordinance above shall be effective commencing with the first billing cycle for the month of October 1, 2016.

SECTION 17

This ordinance shall take effect immediately upon its second and final reading and passage.

Presented and given first reading the 12th day of August, 2014, at a regular meeting of the Bryan City Council, and given second reading, passed and approved on the 26th day of August, 2014, by a vote of 7 ayes and 0 nays at a regular meeting of the City Council of the City of Bryan, Texas.

ATTEST:

CITY OF BRYAN:

Mary Lynne Stratta, City Secretary

Jason P. Bienski, Mayor

APPROVED AS TO FORM:

Janis K. Hampton, City Attorney